Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,348	50,177	160,724	19,300	29,479	261,028	8,701
Alaskan					_	14,103	470
Lower 48 States	_	_	_	_	_	246,925	8.231
Imports (PAD District of Entry)	27,006	61.740	92,388	9,454	37,732	228,320	7,611
Commercial	27,006	61,740	92,388	9,454	37,732	228,320	7,611
Strategic Petroleum Reserve (SPR)	27,000	01,710	02,000	0,101	07,702	220,020	7,011
Net Receipts	5,743	-3,442	3,768	-9,893	3,824	_	
Adjustments ¹	2,103	-1,537	2,344	57	253	3,220	107
•	,	,	,-			-,	
Disposition		0.745	0.005				
Stock Change ²	-1,144	-6,518	-2,605	-527	-1,087	-11,881	-396
Commercial	-	-	-2,601	-	-	-11,877	-396
SPR	-	-	-4	-	-	-4	0
Refinery Inputs	33,768	110,479	257,341	19,403	71,969	492,960	16,432
Exports	3,576	2,977	4,489	42	406	11,489	383
Ending Stocks							
Total	16,685	150,638	972,590	24,402	59,385	1,223,700	
Commercial	16,685	150,638	277,490	24,402	59,385	528,600	
Refinery	12,784	14,447	49,186	2,511	24,327	103.255	
Tank Farms and Pipelines	3,777	130,591	207,861	18,326	28,268	388,823	
Cushing, Oklahoma		64.271	207,001	10,520	20,200	64,271	
Lease ³		- ,		3,565		,	
	124	5,600	20,443	3,303	900	30,632	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	5,890	5,890	
SPR	-	-	695,100	-	-	695,100	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.8	
Percent of Total Petroleum Stocks (Percent)						33.5	
Days of Total Petroleum Net Imports (Days)						143	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	_	_	_	_	_	_	_
Imports	_	_		_	_	_	_
Imported by SPR	_		_	_	_	_	_
Imported by SFR by Others	_	_	_	_	_	_	_
Imports							
PAD District of Entry	27,006	61,740	92,388	9,454	37,732	228,320	7,611
PAD District of Processing	27,006	56,339	99,092	8.151	37,732	228,320	7,611

⁼ Not Applicable.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.</sup>